Page 1 of 2

DOCKET NO.: 2007-1393-PST-E **TCEQ ID:** RN103111340 **CASE NO.:** 34521

RESPONDENT NAME: San Antonio Water System

ORDER TYPE:						
X 1660 AGREED ORDER	FINDINGS AGREED ORDER	FINDINGS ORDER FOLLOWING SOAH HEARING				
FINDINGS DEFAULT ORDER	_SHUTDOWN ORDER	IMMINENT AND SUBSTANTIAL ENDANGERMENT ORDER				
AMENDED ORDER	EMERGENCY ORDER					
CASE TYPE:						
AIR	MULTI-MEDIA (check all that apply)	INDUSTRIAL AND HAZARDOUS WASTE				
PUBLIC WATER SUPPLY	X PETROLEUM STORAGE TANKS	_OCCUPATIONAL CERTIFICATION				
WATER QUALITY	SEWAGE SLUDGE	UNDERGROUND INJECTION CONTROL				
MUNICIPAL SOLID WASTE	RADIOACTIVE WASTE	DRY CLEANER REGISTRATION				
SITE WHERE VIOLATION(S) OCCURRED: San Antonio Water System East Side, 3930 East Houston Street, San Antonio, Bexar County TYPE OF OPERATION: Service center with three underground storage tanks						
SMALL BUSINESS: X Yes No OTHER SIGNIFICANT MATTERS: There are no complaints. There is no record of additional pending enforcement actions regarding this facility location.						
INTERESTED PARTIES: No one other than the ED and the Respondent has expressed an interest in this matter.						
COMMENTS RECEIVED: The <i>Texas Register</i> comment period expired on February 25, 2008. No comments were received.						
Bryan Sinclair, Enforcement Divis Respondent: Mr. Ken Pruitt, Fuel Texas, 78220 Mr. David E. Chardavoyne, Presid 78220	: Mr. Wallace Myers, Enforcement Division, Enforcement	3930 East Houston Street, San Antonio,				

RESPONDENT NAME: San Antonio Water System

DOCKET NO.: 2007-1393-PST-E

VIOLATION SUMMARY CHART:

VIOLATION INFORMATION	PENALTY CONSIDERATIONS	CORRECTIVE ACTIONS TAKEN/REQUIRED Dank
Type of Investigation: Complaint	Total Assessed: \$2,625	Corrective Actions Taken:
X Routine Enforcement Follow-up Records Review	Total Deferred: \$525 X Expedited Settlement Financial Inability to Pay	The Executive Director recognizes that the Respondent has implemented the following corrective measures at the Facility:
Date(s) of Complaints Relating to this Case: None	SEP Conditional Offset: \$0	Began putting the automatic tank gauge
Date of Investigation Relating to this Case: June 20, 2007	Total Paid to General Revenue: \$2,100	equipment into test mode at least once per month on June 22, 2007 and conducting reconciliation of inventory control records
Date of NOV/NOE Relating to this Case: August 7, 2007 (NOE)	Site Compliance History Classification HighX_ Average Poor	on July 28, 2007; and
Background Facts: This was a routine investigation.	Person Compliance History Classification High X Average Poor	b) Began maintain all UST records on July 28, 2007.
WASTE	Major Source: Yes X No	
1) Failure to monitor underground storage tanks (USTs) for releases at a frequency of at least once every month (not to exceed 35 days between each monitoring). Specifically, the automatic tank gauge was not put into test mode at least once per month [30 Tex. ADMIN. CODE § 334.50(b)(1)(A) and Tex. WATER CODE § 26.3475(c)(1)].	Applicable Penalty Policy: September 2002	
2) Failure to conduct reconciliation of detailed inventory control records at least once each month, sufficiently accurate to detect a release as small as the sum of 1% of the total substance flow-through for the month plus 130 gallons [30 Tex. Admin. Code § 334.50(d)(1)(B)(ii) and Tex. WATER CODE § 26.3475(c)(1)]. 3) Failure to maintain UST records and make them immediately available for inspection upon request by agency personnel [30 Tex. Admin. Code § 334.10(b)].		

Additional ID No(s).: 33917

	Penalty Calculation	n Worksheet (P	•	
Policy Revision 2 (Sep.	tember 2002)		PCW Revision Ju	ne 26, 2007
DATES Assigned PCW	13-Aug-2007 Screening 24-Aug-2007	EPA Due		
RESPONDENT/FACILITY	INFORMATION			
Respondent	San Antonio Water System			
Reg. Ent. Ref. No. Facility/Site Region		Major/Minor Source	Minor	
racility/offe Region	10-Carl Artonio		Militar	
CASE INFORMATION				
Enf./Case ID No.	34521	No. of Violations		
	2007-1393-PST-E Petroleum Storage Tank	Order Type Enf. Coordinator		
Multi-Media	r endeum otdrage Tarik	EC's Team	EnforcementTeam 6	
Admin. Penalty \$	Limit Minimum \$0 Maximum	\$10,000		
•	Penalty Calcula	tion Section		
TOTAL BASE PENAL	TY (Sum of violation base penaltie	s)	Subtotal 1	\$3,500
ADJUSTMENTS (+/-)	TO SUBTOTAL 1 ned by multiplying the Total Base Penalty (Subtotal 1) by	the indicated percentage		
Compliance Hist			otals 2, 3, & 7	\$0
Notes	No adjustment for compliar	nce history.		
Culpability	No 0%.	Enhancement	Subtotal 4	\$0
Notes		culpability criteria.		
	·			
Good Faith Effor	t to Comply 25%	Reduction	Subtotal 5	\$875
	Before NOV NOV to EDPRP/Settlement Offer			
Extraordinary				
Ordinary N/A	The state of the s	*		
		111 00 000		
Notes	The Respondent came into compliar	ice on July 28, 2007.		•
	20/		Subtotal 6	\$0
		Enhancement* Lat the Total EB \$ Amount	Subtotal 0	
Approx.	Cost of Compliance \$2,500			
CHM OF CHRTOTAL	° 1.7		Final Subtotal	\$2,625
SUM OF SUBTOTAL	.5 1-7		i mai oubtotui	+-,
OTHER FACTORS A	S JUSTICE MAY REQUIRE		Adjustment	\$0
	Subtotal by the indicated percentage. (Enter number only	/; e.g30 for -30%.)		
Notes				
		Final Pe	analty Amount	\$2,625
STATUTORY LIMIT	ADJUSTMENT	Final Ass	essed Penalty	\$2,625
	rya cegu kannooduunia sahi deeda missa nii, yii sahiinen darka saas citaden erit 1994 460 maa ceda			AFC
DEFERRAL Reduces the Final Assessed Re	nalty by the indicted percentage. (Enter number only; e.g.	20% Reduction	Adjustment	-\$525
Reduces the Final Assessed Pe	nany by the indicted percentage. (Enter number only; e.g.	g. 20 101 20 /0 1844GUUII.)		
Notes	Deferral offered for expedite	d settlement.		
			×	
-			_	

\$2,100

PAYABLE PENALTY

Docket No. 2007-1393-PST-E PCW Screening Date 24-Aug-2007 Respondent San Antonio Water System Policy Revision 2 (September 2002) Case ID No. 34521 PCW Revision June 26, 2007 Reg. Ent. Reference No. RN103111340 Media [Statute] Petroleum Storage Tank Enf. Coordinator Wallace Myers **Compliance History Worksheet** >> Compliance History Site Enhancement (Subtotal 2) Component Number of... Adjust. Enter Number Here Written NOVs with same or similar violations as those in the current enforcement action 0 0% NOVs (number of NOVs meeting criteria) 0% Other written NOVs 0 Any agreed final enforcement orders containing a denial of liability (number of orders O በ% meeting criteria) Orders Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory 0 0% emergency orders issued by the commission Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgements or consent decrees meeting 0 0% Judgments criteria) and Consent Any adjudicated final court judgments and default judgments, or non-adjudicated final court Decrees judgments or consent decrees without a denial of liability, of this state or the federal n 0% government Any criminal convictions of this state or the federal government (number of counts) Convictions 0 0% Chronic excessive emissions events (number of events) 0 0% Emissions Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of 0 ሰ% audits for which notices were submitted) Audits Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege 0% Act, 74th Legislature, 1995 (number of audits for which violations were disclosed) Please Enter Yes or No Environmental management systems in place for one year or more Nο 0% Voluntary on-site compliance assessments conducted by the executive director under a No 0% special assistance program Other Participation in a voluntary pollution reduction program 0% No Early compliance with, or offer of a product that meets future state or federal government No environmental requirements Adjustment Percentage (Subtotal 2) >> Repeat Violator (Subtotal 3) Adjustment Percentage (Subtotal 3) >> Compliance History Person Classification (Subtotal 7) Average Performer Adjustment Percentage (Subtotal 7) >> Compliance History Sum Compliance No adjustment for compliance history. History Notes Total Adjustment Percentage (Subtotals 2, 3, & 7)

Screening Date		E. S. Gerlieber, C. C. Coner, Committee Statement and	t No. 2007-1393-PST-E	PCW
[전문장 경기 경기 경기 경기 기업	San Antonio Water S	ystem	•	Policy Revision 2 (September 2002)
Case ID No.		•		PCW Revision June 26, 2007
Reg. Ent. Reference No.		nnle		
Media [Statute] Enf. Coordinator	Petroleum Storage Ta	arik		
Violation Number				namanana.
	 	1 0 004 504 3/43/43 004	FOVENZAVENZEN FELLENWEIG	
Rule Cite(s)	30 Tex. Admin. Co	de § 334.50(b)(1)(A), 334 26.3475(c	.50(d)(1)(B)(ii) and Tex. Water C)(1)	ode 8
Violation Description	exceed 35 days betw not put into test mod detailed inventory of	veen each monitoring). Sp le at least once per month control records at least on	ency of at least once every month lecifically, the automatic tank gau . Also, failed to conduct reconcili ce each month, sufficiently accur the total substance flow-through) gallons.	ation of attention at the state to
			Base	Penalty \$10,000
>> Environmental, Property a	and Human Health	n Matrix		·
Pologoo	Har Major Mode			
OR Release		ivilior		
Potentia			Percent 25%	
			· I	
>>Programmatic Matrix				
Falsification	Major Mode	erate Minor	D	
			Percent 0%	COLUMN TO THE STATE OF THE STAT
			tants which would exceed levels tors as a result of the violation. Adjustment	\$7,500
			•	фо. <u>Боо</u>
rainer				\$2,500
Violation Events				
	iolation Events 1		38 Number of violation days	
	daily monthly			
mark only one with an x		C	Violation Base	Penalty \$2,500
One quarte		nded based on documentation date to the July 28, 2	ation of the violation during the Ju 007 compliance date.	ıne 20,
Economic Benefit (EB) for the	his violation		Statutory Limit Tes	t
Estimate	ed EB Amount	\$4	Violation Final Pena	ilty Total \$1,875
- Control of the Cont		This violation Final	Assessed Penalty (adjusted fo	or limits) \$1,875
		เมเร งเบเสนบม ศไทสเ	Assessed Felially (adjusted it	7 mmoj #1,070

Case ID No.		ater System			T-y		
Reg. Ent. Reference No. Media Violation No.	Petroleum Stor	age Tank	4		i setti ya sili sili setti ili. Walio setti ta asaliki sili setti set Setti setti se	Percent Interest	Years of Depreciation
						5.0	1:
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Item Description	No commas or \$						
Delayed Costs							
Equipment				0,0	\$0	\$0	\$0
Buildings				0,0	\$0	\$0	\$0
Other (as needed)	\$500	20-Jun-2007	28-Jul-2007	0.1	\$0	\$3	\$4
Engineering/construction				0.0	\$0	\$0	\$0
Land				0,0	\$0	n/a	\$0
Record Keeping System				0,0	\$0	n/a	\$0
Training/Sampling				0.0	\$0	n/a	\$0
Remediation/Disposal				0,0	\$0	n/a	\$0
Permit Costs				0.0	\$0	n/a	\$0
Other (as needed)	\$1,500	20-Jun-2007	22-Jun-2007	0.0	\$0	n/a	\$0
	Estimated cost		y control procedu on date and the fi			eleases. The dates	required are the
Notes for DELAYED costs Avoided Costs	ANI	_					osts)
Notes for DELAYED costs . Avoided Costs Disposal	ANI	_				one-time avoided c	osts)
Avoided Costs	ANN	_		ntering	item (except for	one-time avoided c	
Avoided Costs Disposal	ANN	_		ntering 0.0	item (except for each so so so	one-time avoided o	\$0 \$0 \$0
Avoided Costs Disposal Personnel	ANN	_		ntering 0.0 0.0	item (except for a \$0 \$0	one-time avoided c \$0 \$0	\$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling	ANN	_		0.0 0.0 0.0 0.0 0.0 0.0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	one-time avoided of \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Suppiles/equipment	ANN	_		0.0 0.0 0.0 0.0 0.0 0.0 0.0		one-time avoided of \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2]	ANI	_		0.0 0.0 0.0 0.0 0.0 0.0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	one-time avoided of \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0

Screening Date 24-Aug-2007	Docket No. 2007-1393-PST-E	PCW
Respondent San Antonio Water Syste	m ·	Policy Revision 2 (September 2002)
Case ID No. 34521		PCW Revision June 26, 2007
Reg. Ent. Reference No. RN103111340		ouvernoore.
Media [Statute] Petroleum Storage Tank		www.
Enf. Coordinator Wallace Myers		and the same of th
Violation Number 2 Rule Cite(s)		
rule Oite(s)	30 Tex. Admin. Code § 334.10(b)	
Violation Description Failed to maintain UST	records and make them immediately available for upon request by agency personnel.	inspection
	E	Base Penalty \$10,000
>> Environmental, Property and Human Health M	atrix	·
Harm		•
Release Major Moderate OR Actual	Minor	, '
Potential	Percent 0	%
1 Stortlan		www.
>>Programmatic Matrix	The state of the s	
Falsification Major Moderate	······································	0/1
X	Percent 10	<u>%</u>
Matrix Notes 100% of	the rule requirement was not met. Adjustment	\$9,000
		\$1,000
•		
Violation Events		
Number of Violation Events 1	38 Number of violation	days
Linitian	Designation of the section of the se	-
daily		
monthly	Violation	Base Penalty \$1,000
mark only one quarterly with an x semiannual	Violation	Dase Femality 1,300
annual	10000000000000000000000000000000000000	
single event x		***************************************
One single event is recommended ba	sed on documentation of the violation during the J investigation.	une 20, 2007
Economic Benefit (EB) for this violation	Statutory Limit	Test
Estimated EB Amount	\$3 Violation Final	Penalty Total \$750
	This violation Final Assessed Penalty (adjust	ted for limits) \$750

	t San Antonio W 34521	ater System				100	
Reg. Ent. Reference No Medi Violation No	a Petroleum Stor	age Tank				Percent Interest	Years of Depreciation
						5.0	15
Item Descriptio	Item Cost No commas or \$	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
			er en				
Delayed Cost	s	ii ii		٦ ۵۸	L #0	60	#O
Equipment				0,0	\$0 \$0	\$0 \$0	\$0 \$0
Buildings				0.0	\$0 \$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0 \$0	\$0 \$0
Engineering/construction				0.0	\$0 \$0	φυ n/a	\$0 \$0
Land	\$500	20-Jun-2007	28-Jul-2007	0.0	\$3	n/a	\$3
Record Keeping System	\$500	20-3011-2007	20-Jul-2007	0.0	\$0	n/a n/a	\$0
Training/Sampling Remediation/Disposal				0.0	\$0	n/a	\$0 \$0
•				0.0	\$0	n/a	\$0
Permit Costs Other (as needed)				0.0	\$0 \$0	n/a	\$0 \$0
Notes for DELAYED costs	Estimated co	st to maintain UST		e Requir of comp		tion date and the Fir	nal Date is the
	S ANN	IUALIZE [1] avoide	d costs hafora a	ntering	item (except for a	one-time avoided c	nete)
Avaidad Caet	5 / 1111	I I II	a cooto octore e		\$0	\$0	\$0
Avoided Cost				1 n n			$\mathbf{v}_{\mathbf{v}}$
Disposal				0.0		\$0	\$0
Disposal Personnel				0.0	\$0	\$0 \$0	\$0 \$0
Disposal Personnel Inspection/Reporting/Sampling				0.0	\$0 \$0	\$0	\$0
Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment				0.0 0.0 0.0	\$0 \$0 \$0	\$0 \$0	\$0 \$0
Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2]				0.0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment				0.0 0.0 0.0	\$0 \$0 \$0	\$0 \$0	\$0 \$0

Compliance History

Customer/	Respondent/Owner-Operator:	CN600529069	San Antonio W	ater System		Classification: AVE	RAGE	Rating: 2.54
Regulated	Entity:	RN103111340	SAN ANTONIC	O WATER SYS	TEM	Classification: AVEI	RAGE	Site Rating: 3.01
ID Number	(s):	PETROLEUM STO	ORAGE TANK		REGISTRAT	TION		33917
Location:		3930 E HOUSTON	I ST, SAN ANTOI	NIO, TX, 78220		Rating Date: Septe	mber 01 06	Repeat Violator:
TCEQ Reg	ion:	REGION 13 - SAN	ANTONIO					-
Date Comp	pliance History Prepared:	August 15, 2007						
Agency De	cision Requiring Compliance History:	Enforcement						
Compliano	e Period:	August 15, 2002 to	August 15, 2007					
TCEQ Stat	f Member to Contact for Additional Inform	ation Regarding this	Compliance Histo	ry				
Name:	Wallace Myers	Pho	one: 512-	239-6580				
		Site (Compliance His	story Compor	nents			
1 Has the	site been in existence and/or operation fo			,	Yes			
	re been a (known) change in ownership of			· ?	No .			
	who is the current owner?				N/A			
4. if Yes,	who was/were the prior owner(s)?				N/A	,		•
5 When o	lid the change(s) in ownership occur?				N/A			
					<u>IN/A</u>			
	ents (Multimedia) for the Site :	anta and consent dos	aroos of the state	of Toyas and th	ne federal anye	ernment		
Α.	Final Enforcement Orders, court judgeme	ents, and consent dec	rees or the state	or rexas and ti	ne rederal gove	annicit.		
	N/A	4					***	
В.	Any criminal convictions of the state of T	exas and the federal	government.					•
	N/A							•
C.	Chronic excessive emissions events.			•		•		
	N/A							
D. ,	The approval dates of investigations. (CG 1 08/08/2007 (570478)	CEDS Inv. Track. No.) .					
E	Written notices of violations (NOV). (CCI	EDS Inv. Track. No.)						
F.	Environmental audits.		·					•
	N/A							
G.	Type of environmental management sys	tems (EMSs).						
•	N/A							
H.	Voluntary on-site compliance assessmen	nt dates.						
	N/A							
1.	Participation in a voluntary pollution redu	uction program.						
	N/A	•						
J	Early compliance.							•
	N/A					•		
Sitos Out	eide of Texas							

N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN	§	BEFORE THE
ENFORCEMENT ACTION	§	
CONCERNING	§	TEXAS COMMISSION ON
SAN ANTONIO WATER SYSTEM	§	
RN103111340	§	ENVIRONMENTAL QUALITY

AGREED ORDER DOCKET NO. 2007-1393-PST-E

I. JURISDICTION AND STIPULATIONS

At its ______ agenda, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding San Antonio Water System ("the Respondent") under the authority of TEX. WATER CODE chs. 7 and 26. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent appear before the Commission and together stipulate that:

- 1. The Respondent owns and operates a service center with three underground storage tanks ("USTs") at 3930 East Houston Street in San Antonio, Bexar County, Texas (the "Facility").
- 2. The Respondent's three USTs are not exempt or excluded from regulation under the Texas Water Code or the rules of the Commission.
- 3. The Commission and the Respondent agree that the Commission has jurisdiction to enter this Agreed Order, and that the Respondent is subject to the Commission's jurisdiction.
- 4. The Respondent received notice of the violations alleged in Section II ("Allegations") on or about August 12, 2007.
- 5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
- 6. An administrative penalty in the amount of Two Thousand Six Hundred Twenty-Five Dollars (\$2,625) is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent has paid Two Thousand One Hundred Dollars (\$2,100) of the

administrative penalty and Five Hundred Twenty-Five Dollars (\$525) is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Agreed Order. The deferred amount will be waived upon full compliance with the terms of this Agreed Order. If the Respondent fails to timely and satisfactorily comply with all requirements of this Agreed Order, the Executive Director may require the Respondent to pay all or part of the deferred penalty.

- 7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
- 8. The Executive Director of the TCEQ and the Respondent have agreed on a settlement of the matters alleged in this enforcement action, subject to the approval of the Commission.
- 9. The Executive Director recognizes that the Respondent has implemented the following corrective measures at the Facility:
 - a. Began putting the automatic tank gauge equipment into test mode at least once per month on June 22, 2007 and conducting reconciliation of inventory control records on July 28, 2007; and
 - b. Began maintaining all UST records on July 28, 2007.
- 10. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
- 11. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

II. ALLEGATIONS

As owner and operator of the Facility, the Respondent is alleged to have:

- 1. Failed to monitor USTs for releases at a frequency of at least once every month (not to exceed 35 days between each monitoring) in violation of 30 Tex. ADMIN. CODE § 334.50(b)(1)(A) and Tex. WATER CODE § 26.3475(c)(1), as documented during an investigation conducted on June 20, 2007. Specifically, the automatic tank gauge was not put into test mode at least once per month.
- 2. Failed to conduct reconciliation of detailed inventory control records at least once each month, sufficiently accurate to detect a release as small as the sum of 1% of the total substance flow-through for the month plus 130 gallons, in violation of 30 Tex. ADMIN. CODE § 334.50(d)(1)(B)(ii) and Tex.WATER CODE § 26.3475(c)(1), as documented during an investigation conducted on June 20, 2007.
- 3. Failed to maintain UST records and make them immediately available for inspection upon request by agency personnel, in violation of 30 Tex. ADMIN. CODE § 334.10(b), as documented during an investigation conducted on June 20, 2007.

(a) A control of the second of the second

and the second of the second o

III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that the Respondent pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations, which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: San Antonio Water System, Docket No. 2007-1393-PST-E" to:

Financial Administration Division, Revenues Section Attention: Cashier's Office, MC 214 Texas Commission on Environmental Quality P.O. Box 13088 Austin, Texas 78711-3088

- 2. The provisions of this Agreed Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Facility operations referenced in this Agreed Order.
- 3. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
- 4. This agreement may be executed in multiple counterparts, which together shall constitute a single original instrument. Any executed signature page to this Agreement may be transmitted by facsimile transmission to the other parties, which shall constitute an original signature for all purposes.
- 5. Under 30 TEX. ADMIN. CODE § 70.10(b), the effective date is the date of hand-delivery of the Order to the Respondent, or three days after the date on which the Commission mails notice of the Order to the Respondent, whichever is earlier. The Chief Clerk shall provide a copy of this Agreed Order to each of the parties.

.

in the recommendation and a second second and are a second and are second and are second and are second as a second and are second as a second and are second as a second as a

energian in energia (f. 1905). En la composition de la composition del composition de la composition del composition de la composition del

engling of the second of t The second of the

en de la composition La composition de la La composition de la

ing kapada mengentikan mengentikan mengentikan mengentikan mengentik mengentik di sebagai mengentik di sebagai Pangan mengentik men Pangan mengentik men

en de la composition La composition de la La composition de la

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission	
Ja Sallin	3/5/2008
For the Executive Director	Date

I, the undersigned, have read and understand the attached Agreed Order. I am authorized to agree to the attached Agreed Order on behalf of the entity indicated below my signature, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the Attorney General's Office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the Attorney General's Office of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.

David E. Chardavogne

David E. Chardavogne

Name (Printed or typed)

Signature

5 Docember 2007

Date

President | CED

Title

Name (Printed or typed)
Authorized Representative of
San Antonio Water System

Instructions: Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenues Section at the address in Section IV, Paragraph 1 of this Agreed Order.



 $\frac{1}{2} \left(\frac{1}{2} \left(\frac{N^2}{N^2} + \frac{N^2}{N^2} \right) \right) = \frac{1}{2} \left(\frac{N^2}{N^2} + \frac{N^2}{N^2} + \frac{N^2}{N^2} \right)$ Burgarith & Colonia Colonia